



SpareBank 1 Energy Conference

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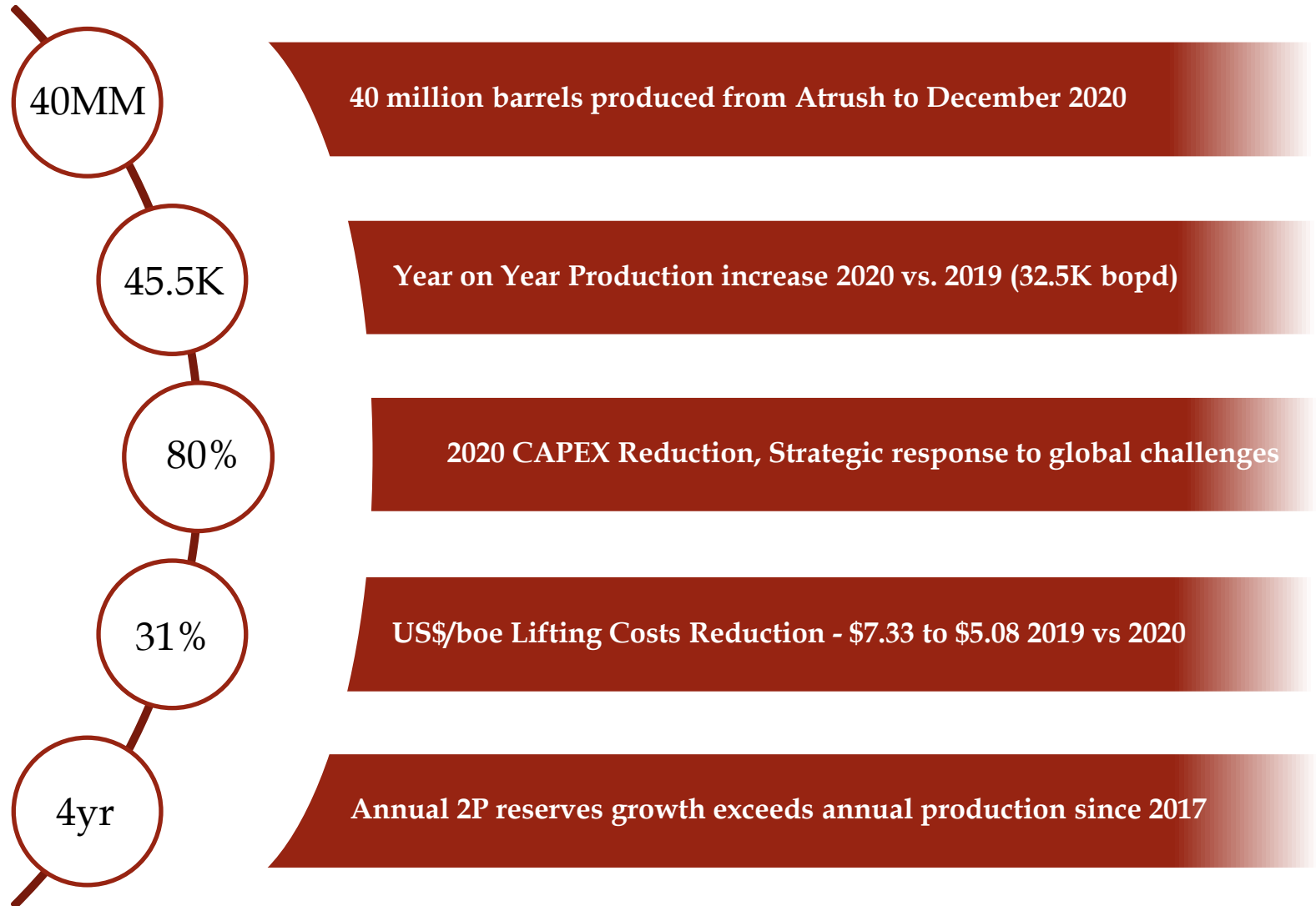


SHAMARAN
petroleum corp



2020 Highlights

TSX.V: SNM; Nasdaq First North Growth Market: SNM



(*) Quantities based on Reserves and Contingent Resources - McDaniel & Associates estimates at December 31, 2020



ShaMaran is an E&P company active in Kurdistan region

Kurdistan's oil industry now well established

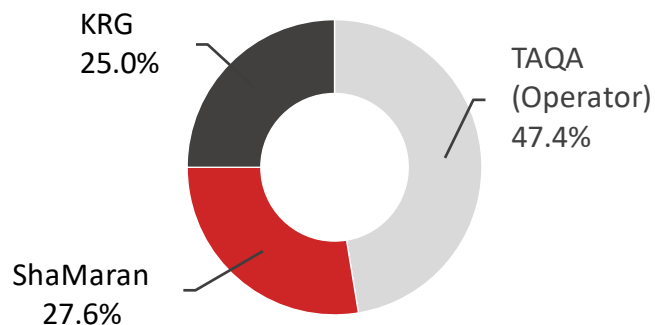
- Significant reserves and resources
- Largely stable political situation
- Export route to Mediterranean via Turkish port of Ceyhan

ShaMaran has 27.6% interest in Atrush oil field

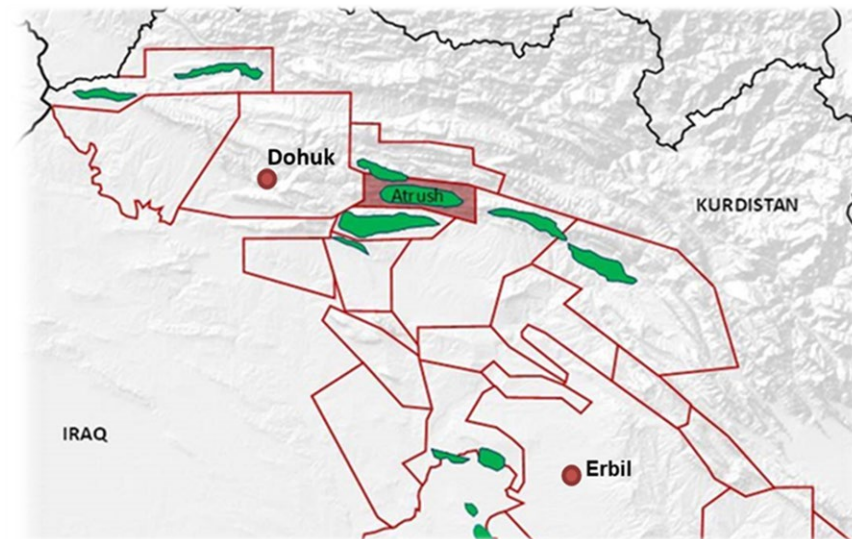
- Taqa operates Atrush Field
- Currently 4th largest producing field in Kurdistan

Focused on growth

- 39% production increase 2020 vs. 2019
- Repositioned for growth in 2021



Atrush Location

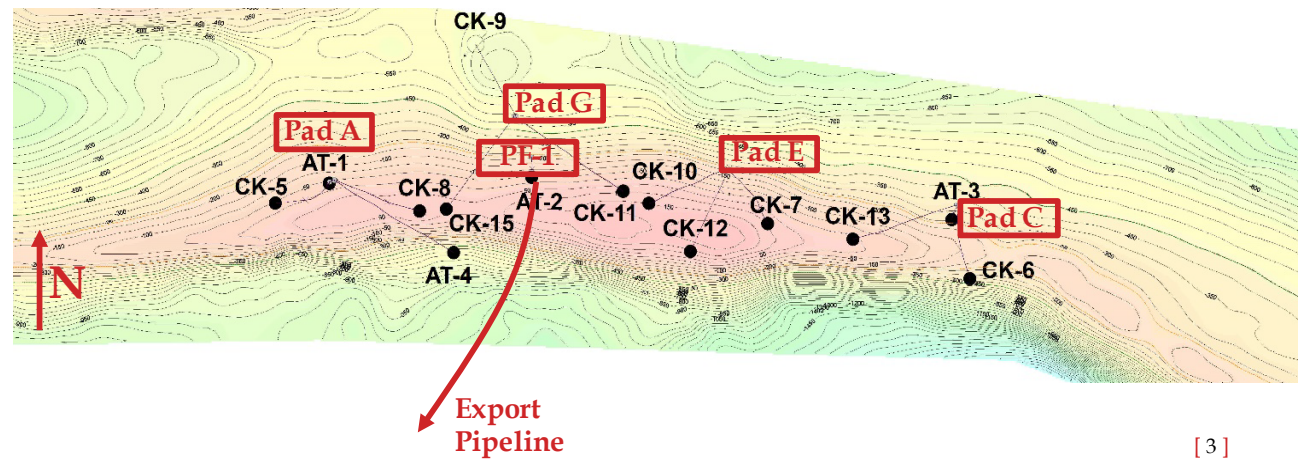
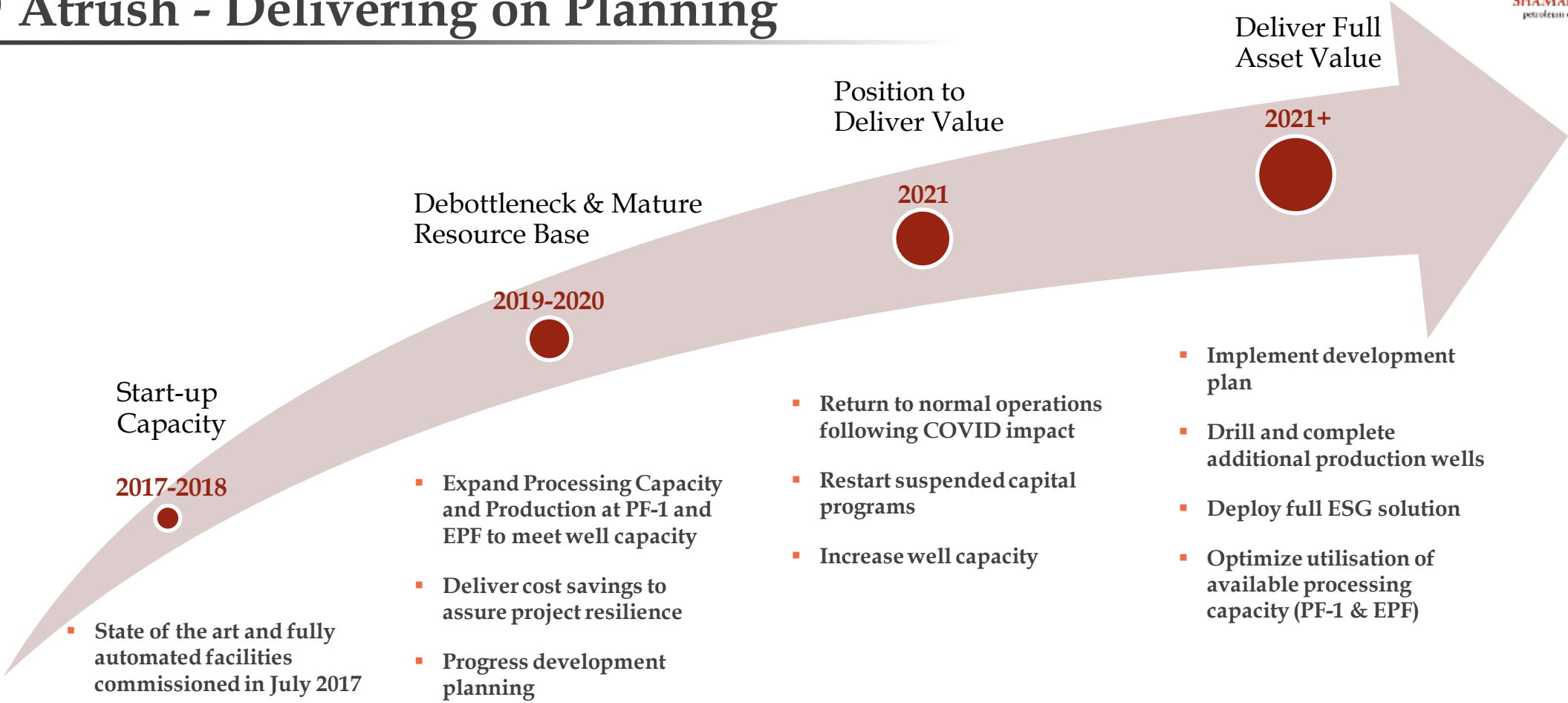


Atrush Resources (gross)*

| MMbbl | 1P/C | 2P/C | 3P/C |
|-----------------|-------|-------|-------|
| Oil reserves | 61.4 | 109.9 | 158.4 |
| Oil contingent | 113.0 | 219.7 | 311.0 |
| Oil prospective | 121 | 173 | 247 |

(*) Quantities based on Reserves and Contingent Resources - McDaniel & Associates estimates at December 31, 2020

Atrush - Delivering on Planning





2021 Guidance

- Atrush field gross average daily production expected to range from 39,000 barrels of oil per day (“bopd”) to 44,000 bopd
- Expected to generate quarter-on-quarter production growth with increasing contribution of heavy oil
- Atrush capital expenditures for 2021 at US\$53.2 million (55% increase from 2020)
- Atrush operating expenditure forecast to remain flat for 2021
- Atrush average lifting costs estimated to range from US\$4.70 per barrel to US\$5.70 per barrel
- Annual corporate budget of US\$5.6 million, a 30% reduction in spending over 2020
- Payments from the KRG in 2021 continue to be timely made and recovery of the US\$41.7 million receivable owed to the Company by the KRG for November 2019 to February 2020 entitlements has begun
- ShaMaran intends to use free cash flow to buy its bonds in 2021





Successful Amendment of ShaMaran Bonds



Liquidity shortfall successfully resolved in July 2020 with bondholders:

- Funds from full drawdown of Liquidity Guarantee (provided by Nemesia SÁrl, Lundin family trust entity) that timely paid in full July 2020 bond interest and remaining funds supported timely payment in full of January 2021 bond interest
- Cash sweep mechanism implemented so semi-annually free cash exceeding \$15MM to be used to reduce 2021 bond amortization payment
- Waiver granted until July 2021 of financial covenant ratio breach
- Deferral until Dec 2021 of \$15MM bond amortization payment

January 2021 Amendment agreed with bondholders:

- Cash sweep mechanism relaxed to permit free cash exceeding \$15MM to also be used to purchase ShaMaran bonds in the market if available at commercially attractive rates so over the course of 2021 the debt burden of the Company is expected to be reduced

ShaMaran re-focusing efforts on core business and continues to strengthen our financial position

www.shamaranpetroleum.com/company/esg/

Environmental Focus

- Proper disposal of all produced water
- Effective waste management program
- Timely remediation of all impacted locations
- Plan to eliminate flaring and emissions via gas sweetening project



Social Focus

- staff localisation levels currently greater than 75%
- successful deployment of critical social initiatives including:
 - education,
 - agriculture and
 - women and youth



Governance Focus

- ShaMaran Canadian oil and gas company, publicly listed in Toronto and Stockholm
- Policies and practices in place ensuring Board and Managerial decisions are made in best interests of Company, its shareholders and other stakeholders





Cautionary Statements to Readers

This presentation contains statements about expected or anticipated future events and financial results that are forward-looking in nature and, as a result, are subject to certain risks and uncertainties, such as legal and political risk, civil unrest, general economic, market and business conditions, the regulatory process and actions, technical issues, new legislation, competitive and general economic factors and conditions, the uncertainties resulting from potential delays or changes in plans, the occurrence of unexpected events and management's capacity to execute and implement its future plans. Actual results may differ materially from those projected by management. References to resource volume potential and potential flow rates are for general information only and are subject to confirmation. Further, any forward-looking information is made only as of a certain date and the Company undertakes no obligation to update any forward-looking information or statements to reflect events or circumstances after the date on which such statement is made or reflect the occurrence of unanticipated events, except as may be required by applicable securities laws. New factors emerge from time to time, and it is not possible for management of the Company to predict all of these factors and to assess in advance the impact of each such factor on the Company's business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking information. Test results are not necessarily indicative of long-term performance or of ultimate recovery. Technical results and interpretations are by ShaMaran Petroleum and its technical advisors alone.