Extractive Sect	or Transp	parency Me	easures	Act - Annı	ual Report	
Reporting Entity Name			ShaMa	aran Petroleum Corp		
Reporting Year	From	01/01/2023	To:	31/12/2023	Date submitted	28/05/2024
Reporting Entity ESTMA Identification Number	E293342		Original SuAmended F			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	, , ,
Full Name of Director or Officer of Reporting Entity		Elvis Pe	ellumbi		Date	28/05/2024
Position Title	Chief Financial Officer					

Reporting Year	From	01/01/2023	To:	31/12/2023									
Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)			ShaMaran Petroleum Corp E293342		Currency of the Report USD								
Payments by Payee													
Country	Payee Name	Departments, Agency, etc within Payee that Receive Payments		Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes		
Iraq	KURDISTAN REGIONAL GOVERNMENT ("KRG")	MINISTRY OF NATURAL RESOURCES	-	16,520,000	940,000	69,950,000	-	-	-	87,410,000	See notes 1-4 below		
Switzerland	GOVERNMENT OF SWITZERLAND	ADMINISTRATION FISCALE CANTONAL & FEDERAL	110,000	-	-	-	-	-	-	110,000	See note 5 below		
Denmark	GOVERNMENT OF DENMARK	THE DANISH TAX AGENCY (SKATTESTYRELSEN)	60,000							60,000	See note 5 below		
Additional Notes:	Block Production Sharing (2) Reported amounts are I Company's working intereoil received during the rep 3) All Royalties and Production and the other Atrush co-ve 4) All payments paid to the	Contract also in the Kurdistan based on (a) the Company's v est share of actual cash payme porting year by the KRG at the ction entitlements represent enturers which prices each base e KRG have been issued in Ur e taxes paid by the Company's	Region of Iraq, which is held by orking interest share of actual ents for reportable fees paid to delivery point. payments in-kind made to the irrel of oil delivered per monthited States dollars and all amounts.	y ShaMaran Sarsang A/S, cash payments for report the Payee during the report KRG under the terms of the cunts have been rounded	a wholly owned subsidary table fees paid to the Paye orting year via cash calls me he Atrush and Sarsang process to the nearest USD 10,000.	e during the reporting year via car ade to the Operator of the Sarsar duction sharing contract for oil de	sh calls made to the Openg Block, HKN Energy Lto	erator of the Atrush Block, I under the terms of the Sa ting year. The Payment va	TAQA Atrush BV under the rsang joint operating agree	terms of the Atrush joint of the Atrush joint of the Atrush/Sarsang Lifting	operating agreement and (b) to the KRG's working interest sharing Agreements between the k		

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year From: 01/01/2023 To: 31/12/2023 ShaMaran Petroleum Corp Currency of the Report USD Reporting Entity Name Reporting Entity ESTMA

E293342

Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Iraq	Atrush Block	-	7,110,000	770,000	30,780,000	-	-	-	38,660,000	See notes 1-4 below
Switzerland	Corporate	110,000	-	-	-	-	-	-	110,000	See note 5 below
Iraq	Sarsang Block	-	9,410,000	170,000	39,170,000	-	-	-	48,750,000	See notes 1-4 below
Denmark	Corporate	60,000	-	-	-	-	-	-	60,000	See note 5 below

1) All payments reported are in respect of (a) the 27.6% non-operated interest in the Atrush Block Production Sharing Contract in the Kurdistan Region of Iraq, which is held by General Exploration Partners, Inc., a wholly owned subsidiary of the Company, and (b) the 18% non-operated interest in the Sarsang Block Production Sharing Contract also in the Kurdistan Region of Iraq, which is held by ShaMaran Sarsang A/S, a wholly owned subsidary of the Company.

other Atrush co-venturers which prices each barrel of oil delivered per month.

4) All payments paid to the KRG have been issued in United States dollars and all amounts have been rounded to the nearest USD 10,000. 5) Taxes represent income taxes paid by the Company's Swiss service subsidiary, ShaMaran Services SA (converted to USD from Danish Krone using the rate of 1USD = CHF 0.9022), and income taxes paid by the Company's Danish company, ShaMaran Sarsang A/S (converted to USD from Danish Krone using the rate of 1USD = DKK 7.0489).

Identification Number

necessary)

Subsidiary Reporting Entities (if

Additional Notes:

²⁾ Reported amounts are based on (a) the Company's working interest share of actual cash payments for reportable fees paid to the Payee during the reporting year via cash calls made to the Operator of the Atrush Block, TAQA Atrush BV under the terms of the Atrush joint operating agreement and (b) the Company's working interest share of actual cash payments for reportable fees paid to the Payee during the reporting year via cash calls made to the Operator of the Sarsang Block, HKN Energy Ltd under the terms of the Sarsang joint operating agreementor or (b) based on the KRG's working interest share of oil received during the reporting year by the KRG at the delivery point. 3) All Royalties and Production entitlements represent payments in-kind made to the KRG under the terms of the Atrush and Sarsang production sharing contract for oil deliveries during the reporting year. The Payment value is based on the terms of the Atrush/Sarsang Lifting Agreements between the KRG and the